

Attachment B
VMUS Letter to WSAB



June 18, 2025

Re: Notice of Public Meeting on Victorville Municipal Utility Services Wildfire Mitigation Plan

Dear Wildfire Safety Advisory Board

This letter notifies the Wildfire Safety Advisory Board (“WSAB”) that on June 17, 2025, Victorville Municipal Utility Services (“VMUS”) presented its existing Wildfire Mitigation Plan (“WMP”) to its City Council at a publicly noticed meeting, in accordance with Public Utilities Code section 8387(b). VMUS’s WMP was most recently adopted on June 18, 2024. At the June 17, 2025 meeting, VMUS provided an opportunity for public comment on its existing WMP and VMUS’s City Council verified that VMUS’s existing WMP complies with all applicable rules, regulations, and standards, as appropriate.

VMUS does not have any overhead electric supply facilities located in or near an area of the state that is designed as “extreme” or “elevated” in the California Public Utilities Commission’s High Fire Threat District Map. In consideration of this historical wildfire risk, VMUS has determined that its existing WMP adequately addresses the risk of a utility-caused, catastrophic wildfire occurring in VMUS’s service territory and that no substantive changes are merited for this reporting year. VMUS will continue to evaluate its existing WMP in relation to the wildfire risk posed by VMUS’s system on an annual basis.

In order to provide the WSAB with information on VMUS’s system and WMP performance, please find, as Attachment A, an updated Metrics Table.

VMUS thanks the WSAB for their review and support in helping to mitigate wildfire risks in California.

Sincerely,

Brenda Hampton
Director of Electric Utility Services

Attachment A
Victorville Municipal Utility Services
2025 Metrics Table

WMP Metrics

Performance Metrics

Metric type	Progress metric name	(Actual) 2023	(Actual) 2024	(Actual) 2025	(Forecast) 2026	Unit(s)	Comments
Above-ground, Utility-owned Distribution System Components	Patrol Inspections Performed	0	0	0	0	21 circuit miles	System is completely underground - inspections are done on a weekly basis.

Outcome Metrics

Event Category	Cause Category	(Actual) 2023	(Actual) 2024	(Actual) 2025	(Forecast) 2026	Unit(s)	Comments
Outage Event	Distribution					0 outages	
	Transmission					0 outages	
Ignitions*	Distribution					0 ignitions	
	Transmission					0 ignitions	
(Level 1) Safety Hazards**	Distribution					0 hazards discovered	
	Transmission					0 hazards discovered	

Notes:

* An "ignition" is deemed to occur if each of the following conditions is met: (1) a utility owned or controlled facility was associated with the fire; (2) the fire was self-propagating and of a material other than electrical and/or communication facilities; (3) the resulting fire traveled greater than one linear meter from the ignition point; and (4) the utility has knowledge that the fire occurred.

** A (Level 1) Safety Hazard is defined as outages on SCE's transmission and distribution lines that VMUS is interconnected with caused by a wind or rain storm.